

(A) all fixtures owned by the United States as part of the Electric Distribution System; and

(B) the distribution fixture land;

(2) license for use in perpetuity of the shared power poles to continue to own, operate, maintain, and replace Electric Distribution Fixtures attached to the shared power poles; and

(3) licenses for use and for access in perpetuity for purposes of operation, maintenance, and replacement across, over, and along—

(A) all project lands and interests in irrigation and power facilities lands where the Electric Distribution System is located on the date of the enactment of this Act that are necessary for other Strawberry Valley Project facilities (the ownership of such underlying lands or interests in lands shall remain with the United States), including lands underlying the Strawberry Substation; and

(B) such corridors where Federal lands and interests in lands—

(i) are abutting public streets and roads; and

(ii) can provide access that will facilitate operation, maintenance, and replacement of facilities.

(b) COMPLIANCE WITH ENVIRONMENTAL LAWS.—

(1) IN GENERAL.—Before conveying lands, interest in lands, and fixtures under subsection (a), the Secretary shall comply with all applicable requirements under—

(A) the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.);

(B) the Endangered Species Act of 1973 (16 U.S.C. 1531 et seq.); and

(C) any other law applicable to the land and facilities.

(2) EFFECT.—Nothing in this Act modifies or alters any obligations under—

(A) the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.); or

(B) the Endangered Species Act of 1973 (16 U.S.C. 1531 et seq.).

(c) POWER GENERATION AND 46kV TRANSMISSION FACILITIES EXCLUDED.—Except for the uses as granted by license in Shared Power Poles under section 3(a)(2), nothing in this Act shall be construed to grant or convey to the District or any other party, any interest in any facilities shared or otherwise that comprise a portion of the Strawberry Valley Project power generation system or the federally owned portions of the 46 kilovolt transmission system which ownership shall remain in the United States.

#### SEC. 4. EFFECT OF CONVEYANCE.

On conveyance of any land or facility under section 3(a)(1)—

(1) the conveyed and assigned land and facilities shall no longer be part of a Federal reclamation project;

(2) the District shall not be entitled to receive any future Bureau or Reclamation benefits with respect to the conveyed and assigned land and facilities, except for benefits that would be available to other non-Bureau of Reclamation facilities; and

(3) the United States shall not be liable for damages arising out of any act, omission, or occurrence relating to the land and facilities, including the transaction of April 7, 1986, between the Strawberry Water Users Association and the Strawberry Electric Service District.

#### SEC. 5. REPORT.

If a conveyance required under section 3 is not completed by the date that is 1 year after the date of the enactment of this Act, the Secretary shall, not later than 30 days after that date, submit to Congress a report that—

(1) describes the status of the conveyance;

(2) describes any obstacles to completing the conveyance; and

(3) specifies an anticipated date for completion of the conveyance.

### BONNEVILLE UNIT CLEAN HYDROPOWER FACILITATION ACT

The bill (S. 26) to authorize the Secretary of the Interior to facilitate the development of hydroelectric power on the Diamond Fork System of the Central Utah Project, was ordered to be engrossed for a third reading, was read the third time, and passed, as follows:

S. 26

*Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,*

#### SECTION 1. SHORT TITLE.

This Act may be cited as the “Bonneville Unit Clean Hydropower Facilitation Act”.

#### SEC. 2. DIAMOND FORK SYSTEM DEFINED.

For the purposes of this Act, the term “Diamond Fork System” means the facilities described in chapter 4 of the October 2004 Supplement to the 1988 Definite Plan Report for the Bonneville Unit.

#### SEC. 3. COST ALLOCATIONS.

Notwithstanding any other provision of law, in order to facilitate hydropower development on the Diamond Fork System, the amount of reimbursable costs allocated to project power in Chapter 6 of the Power Appendix in the October 2004 Supplement to the 1988 Bonneville Unit Definite Plan Report, with regard to power development upstream of the Diamond Fork System, shall be considered final costs as well as costs in excess of the total maximum repayment obligation as defined in section 211 of the Central Utah Project Completion Act of 1992 (Public Law 102-575), and shall be subject to the same terms and conditions.

#### SEC. 4. NO PURCHASE OR MARKET OBLIGATION; NO COSTS ASSIGNED TO POWER.

Nothing in this Act shall obligate the Western Area Power Administration to purchase or market any of the power produced by the Diamond Fork power plant and none of the costs associated with development of transmission facilities to transmit power from the Diamond Fork power plant shall be assigned to power for the purpose of Colorado River Storage Project ratemaking.

#### SEC. 5. PROHIBITION ON TAX-EXEMPT FINANCING.

No facility for the generation or transmission of hydroelectric power on the Diamond Fork System may be financed or refinanced, in whole or in part, with proceeds of any obligation—

(1) the interest on which is exempt from the tax imposed under chapter 1 of the Internal Revenue Code of 1986, or

(2) with respect to which credit is allowable under subpart I or J of part IV of subchapter A of chapter 1 of such Code.

#### SEC. 6. REPORTING REQUIREMENT.

If, 24 months after the date of the enactment of this Act, hydropower production on the Diamond Fork System has not commenced, the Secretary of the Interior shall submit a report to the Committee on Natural Resources of the House of Representatives and the Committee on Energy and Natural Resources of the Senate stating this fact, the reasons such production has not yet commenced, and a detailed timeline for future hydropower production.

#### SEC. 7. PAYGO.

The budgetary effects of this Act, for the purpose of complying with the Statutory Pay-As-You-Go Act of 2010, shall be deter-

mined by reference to the latest statement titled “Budgetary Effects of PAYGO Legislation” for this Act, submitted for printing in the Congressional Record by the Chairman of the House Budget Committee, provided that such statement has been submitted prior to the vote on passage.

#### SEC. 8. LIMITATION ON THE USE OF FUNDS.

The authority under the provisions of section 301 of the Hoover Power Plant Act of 1984 (Public Law 98-381; 42 U.S.C. 16421a) shall not be used to fund any study or construction of transmission facilities developed as a result of this Act.

### ALPINE LAKES WILDERNESS ADDITIONS AND PRATT AND MIDDLE FORK SNOQUALMIE RIVERS PROTECTION ACT

The bill (S. 112) to expand the Alpine Lakes Wilderness in the State of Washington, to designate the Middle Fork Snoqualmie River and Pratt River as wild and scenic rivers, and for other purposes, was ordered to be engrossed for a third reading, was read the third time, and passed, as follows:

S. 112

*Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,*

#### SECTION 1. SHORT TITLE.

This Act may be cited as the “Alpine Lakes Wilderness Additions and Pratt and Middle Fork Snoqualmie Rivers Protection Act”.

#### SEC. 2. EXPANSION OF ALPINE LAKES WILDERNESS.

(a) IN GENERAL.—There is designated as wilderness and as a component of the National Wilderness Preservation System certain Federal land in the Mount Baker-Snoqualmie National Forest in the State of Washington comprising approximately 22,173 acres that is within the Proposed Alpine Lakes Wilderness Additions Boundary, as generally depicted on the map entitled “Proposed Alpine Lakes Wilderness Additions” and dated December 3, 2009, which is incorporated in and shall be considered to be a part of the Alpine Lakes Wilderness.

##### (b) ADMINISTRATION.—

(1) MANAGEMENT.—Subject to valid existing rights, the land designated as wilderness by subsection (a) shall be administered by the Secretary of Agriculture (referred to in this section as the “Secretary”), in accordance with the Wilderness Act (16 U.S.C. 1131 et seq.), except that any reference in that Act to the effective date of that Act shall be considered to be a reference to the date of enactment of this Act.

##### (2) MAP AND DESCRIPTION.—

(A) IN GENERAL.—As soon as practicable after the date of enactment of this Act, the Secretary shall file a map and a legal description of the land designated as wilderness by subsection (a) with—

(i) the Committee on Natural Resources of the House of Representatives; and

(ii) the Committee on Energy and Natural Resources of the Senate.

(B) FORCE OF LAW.—A map and legal description filed under subparagraph (A) shall have the same force and effect as if included in this Act, except that the Secretary may correct minor errors in the map and legal description.

(C) PUBLIC AVAILABILITY.—The map and legal description filed under subparagraph (A) shall be filed and made available for public inspection in the appropriate office of the Forest Service.

(c) INCORPORATION OF ACQUIRED LAND AND INTERESTS IN LAND.—Any land or interests in